EXHIBIT F PAGE 2 OF 35

Form	for	filing	Rate	Schedules

For All Areas Served
Community, Town or City
P.S.C. No
25th Revision SHEET NO. 1
CANCELLING P.S.C. NO
24th Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

PUBLIC SERVICE COMMISSION

\$5.35 \$0.06125

Customer Charge per KwH for all energy OF KENTUCKY **EFFECTIVE**

(R)

MINIMUM MONTHLY CHARGE

JAN 01 1995

The minimum monthly charge shall be \$5.35.

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

FUEL ADJUSTMENT CHARGE

BY: _ Gordon C. Meel FOR THE PUBLIC SERVICE COMMISSION

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the

DATE OF ISSUE

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

For	All	Areas	Served	
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P.S	.c.	No.	··· 1 * 100	

P.S.C.	No.		4 104	1000
	_	MAY	1 7	1993

PUBLIC SERVICE -24th Revision

CANCELLING P.S.C. NO.

23rd Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge (I) \$0.06631 per KwH for all energy (I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35. (I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line loss BLIC STRUCE COMMISSION allowance for line losses will not exceed 10% and is based on SFAKENTUCKY twelve month moving average of such losses. EFFECTIVE

DATE OF ISSUE May 13, 1993	DATE EFFECTIVE MAY 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
ISSUED BY Mull Ruse	TITLE President WALLE BOX KMANSON
Name of Officer	SECTION 9 (1)
1.00110 01 0111001	BY: Chan Ille

Issued by authority of an Order of the Public Service Commission MANAGER Case No. 92-219 dated April 23, 1993

EXHIBIT F
PAGE 3 OF 35

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No.
25th Revision SHEET NO. 2
CANCELLING P.S.C. NO
24th Revision SHEET NO. 2

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Quedan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSU	E December 1, 1994
ISSUED BY	Name of Officer

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No
	24th Revision SHEET NO. 2
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO
Name of Issuing Corporation	23rd Revision SHEET NO. 2

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE (OMMISSION OF KENTUCKY EFFECTIVE

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DATE EFFECTIVE M/May 1 1993)93

SECTION 9 (1)

BY: Service Honorad Market Mar

Issued by authority of an Order of the Public Service Case No. 92-219 dated April 23, 1993

Name of Officer

1/95

EXHIBIT F PAGE 4 OF 35

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No
8th Revision SHEET NO. 3
CANCELLING P.S.C. NO
7th Revision SHEET NO. 3

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Available for a period limited to two years, as an experimental tariff to consumers eliqible for Tariff Residential Service. Tariff Residential Service T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential timeof-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak Kilowatt hours. PUBLIC SERVICE COMMISSION

This tariff is available for single-phase service only.

OF KENTUCKY **EFFECTIVE**

MONTHLY RATE

JAN 01 1995

ON-PEAK Rate:

Service Charge

\$ 3.13

PURSUANT TO 807 KAR 5011,

per KwH for all energy \$ 0.06354

SECTION 9 (1)

OFF-PEAK RATE:

per KwH for all energy \$ 0.03404

Jordan C. Mark BY:_ FOR THE PUBLIC SERVICE COMMISSION

The total Kilowatt-hours used per month will determine the rate block for both on-peak and off-peak Kilowatt-hour service charge.

DATE OF ISSUE

DATE EFFECTIVE January 1. 1995

ISSUED BY

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 __dated_

For <u>All Areas Served</u> Community, Town or City	-
P.S.C. No	-
7th Revision SHEET NO. 3	-
CANCELLING P.S.C. NO	-
6th Revision SHEET NO. 3	

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service.

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This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak Kilowatt hours.

This tariff is available for single-phase service only.

MONTHLY RATE

ON-PEAK Rate: Se

Service Charge \$ 3.13

per KwH for all energy \$ 0.06860

OFF-PEAK RATE: per KwH for all energy \$ 0.03910 (I)

The total Kilowatt-hours used per month will determine the rate block for both on-peak and off-peak Kilowatt-hour service charge.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

(I)

DATE OF ISSUE May 13, 1993	DATE EFFECTIVE MAY 17 1963
ISSUED BY Mame of Officer	TITLE Preside RSU NI JEQ 80% KAR 500 4 r SECTION 9 (1)
Name of officer	BY Glan Liller

Issued by authority of an Order of the Public Service Commits for MANAGER Case No. 92-219 dated April 23, 1993

EXHIBIT F
PAGE 5 OF 35

Form for filing Rate Schedules

For_	All Areas	Serve	ed	
	ommunity,			
P.S.	C. No			
8th	Revision	SHEET	N	0. 4
CANC	ELLING P.	s.c. N	10.	
7th	Revision	SHEET	N	0. 4

SECTION 9 (1)

anden C. neel

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., Local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing</u> period is defined as 10 p.m. To 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays UBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of 1995 the bill.

PURSUANT TO 807 KAR 5011

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per Kwh section to the fuel adjustment amount per Kwh as billed by the Wholesale

DATE OF ISSUE December 1, 1994	DATE EFFECTIVE January 1, 1995
ISSUED BY Mame of Officer	TITLE President & General Mange

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

7,95

For All Areas Served
Community, Town or City
P.S.C. No
7th Revision SHEET NO. 4
CANCELLING P.S.C. NO
6th Revision SHEET NO. 4

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., Local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. To 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the WHORDIE SERVICE COMMISSION Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a EFFECTIVE twelve-month moving average of such losses.

MAY 1 1993

DATE OF ISSUE May 13, 1993	DATE EFFECTIVE MAY 10 207 KAR 5.011
ISSUED BY July Guisle	TITLE President & General Manger
Name of Officer	BY:
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Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

Name of Issuing Corporation

Clark Rural Electric Cooperative Corp.

EXHIBIT F PAGE 6 OF 35

For_	All	Areas	Serve	ed	
C	OMM	unity,	Town	or	City
P.S.	c. 1	No			
8th	Re	vision	SHEE	r no	D5_
CANC	ELL:	ING P.	s.c. i	NO	-
7th	Re	vision	_SHEE'	r no	D5_

CLASSIFICATION OF SERVICE

Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

> > JAN 01 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) anden C. neel

FOR THE PUBLIC SERVICE COMMISSION

	· · · · · · · · · · · · · · · · · · ·		
DATE OF ISSUE_	December 1, 1994	DATE EFFECTIVE January	1, 1995
ISSUED BY	Name of Officer	TITLE President & Gene	ral Manger
	Name of Officer		

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 _dated_

Form for filing Rate Schedules	For All Areas Served Community, Town or City		
	P.S.C. No		
	7th Revision SHEET NO. 5		
Clark Rural Electric Cooperative Corp	CANCELLING P.S.C. NO.		

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

Name of Issuing Corporation

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSIONI OF KIENTUCKY EFFECTIVE

MAY 1 1993

DATE	OF	ISSUE_	Mary	13,	1993	DAT
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DATE EFFECTIVE SUANT TO 807 KARG 5011

6th Revision

SHEET NO. 5

TITLE President & General Manger
PUBLIC SERVICE COMMISSION MAINTEN

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No.

6th Revision SHEET NO. 6

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

5th Revision SHEET NO. 6

CLASSIFICATION OF SERVICE

Schedule D: Time-of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered offpeak requirements subject to the established time-of-use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

PUBLIC SERVICE COMMISSION OF KENTUCKY

EXHIBIT F

Single-phase, 60 Hertz, at available secondary voltages. EFFECTNE

DELIVERY POINT

JAN 01 1995

The delivery point at which the secondary or utilization woltage is provided shall be specified by the Distributor. SECTION 9(1)

TIME OF DAY RESTRICTIONS

BY: Goden C. Mel FOR THE PUBLIC SERVICE COMMISSION

MONT:H

OFF-PEAK HOURS

10:00 P.M. TO 7:00 A.M., EST

12:00 Noon to 5:00 P.M., EST

May thru September

October thru April

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.03675 per KwH for all energy

(R)

DATE OF ISSUE December 1, 1994

ISSUED BY

DATE EFFECTIVE January 1. 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated ...

Form for filing Rate Schedules	For <u>All Areas Served</u> Community, Town or City
	P.S.C. No
	5th Revision SHEET NO. 6
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO
Name Of Issuing Corporation	4th Revision SHEET NO. 6

CLASSIFICATION OF SERVICE

Schedule D: Time-of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered offpeak requirements subject to the established time-of-use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

OFF-PEAK HOURS

October thru April

10:00 P.M. To 7:00 A.M., EST 12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.03980 per KwH for all energy

PUBLIC SERVICE CÓTIMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE_

ISSUED BY

May 13, 1993

DATE EFFECTIVE IRSUMBLY TO 801 RAR 5:011

SECTION 9 (1)

TITLE President &

General Manger

Name of Officer

PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

EXHIBIT F
PAGE 8 OF 35

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No
6th Revision SHEET NO. 7
CANCELLING P.S.C. NO
5th Revision SHEET NO. 7

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve*month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Oorden C. Meel

FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY Musicular 1994

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated .

Name of Officer

For All Areas	Served
	Town or City
P.S.C. No	
5th Revision	SHEET NO. 7
CANCELLING P.S	s.c. No

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

4th Revision SHEET NO. 7

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1993

DATE OF ISSUE

May 13, 1993

DATE EFFECTIVE SUAME TO SOT KAR 5.011.

ISSUED BY Will Guor
Name of Officer

TITLE President

PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

1/95

EXHIBIT F
PAGE 9 OF 35

Form	for	filing	Rate	Schedules
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For All Areas	Serve	ed	
Community,	Town	or	City
P.S.C. No			
18th Revision	SHEE!	r No	0. <u>8</u>
CANCELLING P.	s.c. 1	10.	

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

17th Revision SHEET NO. 8

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting FacilRUBLESERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AVAILABILITY

Available for general outdoor lighting facilities.

JAN 01 1995

PURSUANT TO 807 KAR (5:011, SECTION 9 (1)

RATES

Gordan C. neel FOR THE PUBLIC SERVICE COMMISSION Average Monthly Energy Annual Rate Annual Energy Use Per Lamp Use Per Lamp Lamp Rating Per Lamp 800 KwH 67 Kwh (R) 200 Watt \$ 60.85 per yr \$ 77.26 per yr 1,200 KwH 100 KwH (R) 300 Watt 154 Kwh (R) 400 Watt \$116.03 per yr 1,848 KwH

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

DATE OF ISSUE December 1. 1994

DATE EFFECTIVE January 1. 1995

TITLE President & General Manger

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

C1,95

Form for filing Rate Schedules For All Areas Served Community, Town or City P.S.C. No. 17th Revision SHEET NO. 8 Clark Rural Electric Cooperative Corp. Name of Issuing Corporation CANCELLING P.S.C. NO.

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate <u>Per Lamp</u>	Average Annual Energy <u>Use Per Lamp</u>	Average Monthly Energy <u>Use Per Lamp</u>	
300 Watt	\$ 64.90 per yr \$ 83.33 per yr \$125.38 per yr	800 KwH 1,200 KwH 1,848 KwH	67 Kwh 100 KwH 154 Kwh	(I) (I) (I)

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

16th Revision SHEET NO. 8

DATE OF ISSUE May 13, 1993	DATE EFFECTIVE May 1993
ISSUED BY Music anole	TITLE President & General Manger PURSUANT TO 807 KAR 5:011.
Name of Officer	
	SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission MANAGER

Case No. 92-219 dated April 23, 1993 PUBLIC SERVICE COMMISSION MANAGER

, 1,95

EXHIBIT F
PAGE 10 OF 35

Form for filing Rate Schedules

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Community,				
P.S.C. No				
18th Revision	SHEET	NO	٠ــ	9_
CANCELLING P.S	.c. N	o		_
17th Revision	SHEET	NO		9

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Ordan C. Meel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY _______ TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

Form	for	filing	Rate	Schedules	For_Al	For All Areas Served			
					Com	nunity,	Town	or	City
					D C C	Ma			

Ρ.	S.C.	No	

17th Revision SHEET NO. 9

CANCELLING P.S.C. NO.

16th Revision

SHEET NO. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

Clark Rural Electric Cooperative Corp.

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

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An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

> > MAY 1 1993

DATE OF ISSUE

1993

ISSUED BY

TITLE President & SECHON 211 Manger

PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993

EXHIBIT F
PAGE 11 OF 35

	Form	for	filing	Rate	Schedules
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Community, Town or City
P.S.C. No._____

18th Revision SHEET NO. 10

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO.____

17th Revision SHEET NO. 10

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION

Schedule S: Outdoor Lighting Facilities OF KENTUCKY

AVAILABILITY

JAN 01 1995

Available for general outdoor lighting facilities.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

RATES

BY: <u>Quelen C. Mul</u>
FOR THE PUBLIC SERVICE COMMISSION

Average

Lamp Rating

Monthly Rate
Per Lamp

Average
Annual Energy
Use Per Lamp

Monthly Energy
Use Per Lamp

175 Watt

\$5.54 per Mo.

840 Kwh

70 KwH

(R)

CONDITIONS OF SERVICE

- 1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- 2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal of the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE December 1, 1994

ISSUED BY Name of Officer

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

01,95

CANCELLING P.S.C. NO
CANCELLING P.S.C. NO
17th Revision SHEET NO. 10
P.S.C. No
Community, Town or City
For All Areas Served

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Monthly Rate Per Lamp	Average Annual Energy <u>Use Per Lamp</u>	Average Monthly Energy <u>Use Per Lamp</u>	
	\$5.89 per Mo.	840 Kwh	70 KwH	(I)

CONDITIONS OF SERVICE

- 1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- 2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal of the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE May 13, 1993	DATE EFFECTIVE MAY 1,1 1993
ISSUED BY Mame of Officer	TITLE Preside LANG STOR AND STORY SECTION 9 (1)
	BY: Steven Haller
Issued by authority of an Order of the Pu	iblic Service Chiming Sicon Manager A

EXHIBIT F PAGE 12 OF 35

Form for filing Rate Schedules

For All Areas Served Community, Town or City P.S.C. No.____ 18th Revision SHEET NO. 11 CANCELLING P.S.C. NO.____ 17th Revision SHEET NO. 11

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

> > JAN 01 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

andra C. neel

FOR THE PUBLIC SERVICE COMMISSION

DATE EFFECTIVE January 1, 1995 DATE OF ISSUE TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 ____dated_

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. No
	17th Revision SHEET NO. 11
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO
Name of Issuing Corporation	16th Revision SHEET NO. 11

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

	MAY
DATE OF ISSUE May 13, 1993	DATE EFFECTIVE May 1. 1993
ISSUED BY Just andle	TITLE President General ARMS OLLE
Name of Officer	SECTION 9 (1)
	PUBLIC SERVICE COMMISSION MANAGER
Issued by authority of an Order of the	Public Service Commission in the

Case No. 92-219 dated April 23, 1993

EXHIBIT F
PAGE 13 OF 35

Form	for	filing	Rate	Schedules
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Community, Town or City
P.S.C. No.

23rd Revision SHEET NO. 12

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO.____

22nd Revision SHEET NO. 12

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

\$ 5.40

Customer Charge

\$ 0.06864

All KwH

JAN 01 1995

PURSUANT TO 807 KAR 5:011.

MINIMUM MONTHLY CHARGE

10

The minimum monthly charge shall be \$ 5.40.

SECTION 9 (1) BY: Gordan C. Neel

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE Degember 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated .

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(R)

Form for filing Rate Schedules	For <u>All Areas Served</u> Community, Town or City
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	P.S.C. No. 22nd Revision SHEET NO. 12 CANCELLING P.S.C. NO. 21st Revision SHEET NO. 12
CLASSIFICATION OF SE	ERVICE
Schedule E: Public Fac	cilities
AVAILABILITY	
Available to public facilities with Kilowatt than 50 Kw subject to established rules and re	

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

Distributor. Not applicable to outdoor lighting system require-

RATES

ments.

\$ 5.40 Customer Charge (I) \$ 0.07370 All KwH (I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

(I)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

	MAY
DATE OF ISSUE May 13, 1993	DATE EFFECTIVE May 1, 1993
ISSUED BY Mull August Name of Officer	TITLE President & GENT MAR 501. SECTION 9 (1) BY: Level Halle

Issued by authority of an Order of the Public Service Commission MANAGER Case No. 92-219 dated April 23, 1993

EXHIBIT F PAGE 14 OF 35

Form	for	filing	Rate	Schedules

For All Areas Served
Community, Town or City
P.S.C. No
23rd Revision SHEET NO. 13
CANCELLING P.S.C. NO
22nd Revision SHEET NO. 13

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Quedan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF IS	SUE	Decemb	per. 1.	1994	_
ISSUED BY_	4	Marie		ficer	_

DATE EFFECTIVE January 1. 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated ...

For All Areas Served
Community, Town or City
P.S.C. No
22nd Revision SHEET NO. 13
CANCELLING P.S.C. NO
21st Revision SHEET NO. 13

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE

May 13, 1993

DATE EFFECTIVE_

MAY = 1 + 1203May 1, 1993

ISSUED BY

Name of Officer

PURSUANT TO 807 KAR 5:011, TITLE President & Senegal (Manger

Glora falle PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993

EXHIBIT F
PAGE 15 OF 35

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	Form for filing Rat	e Schedules		For All Area Community	s Served , Town or City
-	÷ -			P.S.C. No	
	•			23rd Revision	SHEET NO. 14
-	Clark Rural Electri		Corp.	CANCELLING F	o.s.c. No
	Name of Issuing Cor	poration		22nd Revision	SHEET NO. 14
		CLASSI	FICATION OF SERV	/ICE	
		Schedule A &	B: General Pow	er Service	
	AVAILABILITY				
	Available for all r Kilowatt (Kw) deman rules and regulation	nds less than	50 Kw subject to		ith
	CHARACTER OF SERVICE Single or three-pha		at available s	PUBLIC (econdary voltag	SERVICE COMMISSION FEKENTUCKY EFFECTIVE
	DELIVERY POINT			JA	N 01 1995
	The delivery point is provided shall be			ilization volta or. PURSUANT	ge TO 807 KAR 5011
	RATES			BY: Quad	CHON 9 (1)
	Demand Charge:	No charge for demand	r the first 10 H	FOR THE PIRE	C SERVICE COMMISSION
		\$5.40 per Kw	for all remaini	ing billing dema	and
	Energy Charges:				
	<u>Schedule A</u> \$ 5.27 \$ 0.08135	<u>Schedule B</u> \$ 4.83 \$0.06254	Customer Charg		(R)

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

DATE EFFECTIVE January 1,

TITLE President & General Manger

DATE OF ISSUE

ISSUED BY

Decé

Name of Officer

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CLASSIFICATION OF S	SERVICE
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO
	P.S.C. No
Form for filing Rate Schedules	For All Areas Served Community, Town or City

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge:

No charge for the first 10 Kw of billing

demand

(I)

\$5.40 per Kw for all remaining billing demand

Energy Charges:

Schedule A	Schedule B		
\$ 5.27	\$ 4.83	Customer Charge	(R)
\$ 0.08641	\$0.06760	per KwH for all energy	(I)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE May 13, 1993	DATE EFFECTIVE May, 1, 1993
ISSUED BY Musillauser	TITLE President & General Manger
Name of Officer	PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Case No. 92-219 dated April 23, 1993 . PIRLIC SERVICE COMMISSION MANAGER

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EXHIBIT F
PAGE 16 OF 35

Form	for	filing	Rate	Schedules

City
15

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

22nd Revision SHEET NO. 15

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DETERMINATION OF BILLING DEMAND

JAN 01 1995

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) RUBBUANT TO 807 KAR 5.011, interval.

MINIMUM MONTHLY CHARGE

BY: Ordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

The minimum monthly charge shall be \$5.27 single-phase and \$28.37 for three-phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single-phase service and \$340.44 per year for three-phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated ...

Name of Officer

1,1,95

Form	for	filing	Rate	Schedules
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For All Areas	Serve	ed	
Community,	Town	or	City
P.S.C. No			
22nd Revision S	HEET	NO.	15
CANCELLING P.S	s.c. 1	10.	

21st Revision SHEET NO. 15

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single-phase and \$28.37 (R) for three-phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single-phase service and (R) \$340.44 per year for three-phase service nor less than \$64.80 per (R) Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TEMPORARY SERVICE

PUBLIC SERVICE COMMISSION

Temporary service shall be supplied in accordance with the OFKENTUCKY foregoing rate except that the consumer shall pay in addition EFFECTIVE the foregoing charges the total cost of connecting disconnecting

the foregoing charges the total cost	of connecting disconnecting
DATE OF ISSUE May 13, 1993	DATE EFFECTIVE May 1, 1 1993
ISSUED BY Wanne of Officer	TITLE <u>Presider RSUANT TO BOT KARAGOTA</u> . SECTION 9 (1)
	BY: Slove Halle.
Issued by authority of an Order of th	e Public Service Commission in (
Case No. 92-219 dated April	23, 1993

EXHIBIT F
PAGE 17 OF 35

Form for filing Rate Schedules

For All Areas Served	
Community, Town or Ci	בז
P.S.C. No.	_
23rd Revision SHEET NO. 1	5_
CANCELLING P.S.C. NO	_
22nd Revision SHEET NO. 1	6

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Onder C. Meel FOR THE PUBLIC SERVICE COMMISSION

DATE	OF	ISS	UE	Decemb	oer	1,	1994	
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			72	Name	of	Off	icer	

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated .

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For All Areas Served Community, Town or City
P.S.C. No
22nd Revision SHEET NO. 16
CANCELLING P.S.C. NO

21st Revision SHEET NO. 16

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1993

DATE	OF								
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TOOTT	ZD 1	v	1//	6		1	1111	u	

Name of Officer

DATE EFFECTIVE IRSUMAY TO 801 RAR 5:011.

SECTION 9 (1)
TITLE President & General Manger
BY:

PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

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EXHIBIT F PAGE 18 OF 35

For All Areas Served

Form for filing Rate Schedules

Community, Town or City P.S.C. No.

17th Revision SHEET NO. 17 CANCELLING P.S.C. NO.____

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

16th Revision SHEET NO. 17

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all Commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater bu less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

PUBLIC SERVICE COMMISSION OF KENT UCKY **EFFECTIVE**

The delivery point shall be specified within the power contract.

RATES

JAN 01 1995

Demand Charge: \$5.40

per Kw of billing demand

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Energy Charge: \$0.04468 per KwH for all energy

ander C. Hall FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE

1994

DATE EFFECTIVE January 1, 1995

ISSUED BY

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

Form	for	filing	Rate	Schedules
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For All Areas Serv	red
Community, Town	
P.S.C. No	
22nd Revision SHEET	NO. 17
CANCELLING P.S.C.	NO

21st Revision SHEET NO. 17

<u>Clark Rural Electric Cooperative Corp.</u>
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all Commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater bu less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

ISSUED BY

Demand Charge: \$5.40 per Kw of billing demand

(I)

Energy Charge: \$0.04974 per KwH for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 13, 1993

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DATE EFFECTIVE May 1, 1993

PURSUANT TO 807 KAR 5:011.

TITLE President SECTION Manger

BY: MARGER FOLDINGSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993

EXHIBIT F
PAGE 19 OF 35

Form for filing Rate Schedules

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

16th Revision SHEET NO. 18

CANCELLING P.S.C. NO.____

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power property of KENTUCKY EFFECTIVE
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the don't have demand shall be regarded as billing demand.

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Gordan C. Neel

FOR THE PUBLIC SERVICE COMMISSION

DATE OF	TODOE	
ISSUED	вч	(Jul Bruse
		Name of Officer

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated______.

For All Areas Served
Community, Town or City
P.S.C. No
16th Revision SHEET NO. 18
CANCELLING P.S.C. NO

15th Revision SHEET NO. 18

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

The above rates may be increased or decreased by an amount perfective KwH equal to the fuel adjustment amount per KwH as billed by the

MAY 1 1993

DATE OF ISSUE May/13, 1993	DATE EFFECTIVERSUMBYTO 80718 APS:01
ISSUED BY	SECTION 9 (1) TITLE President & Coneral Mange
Name of Officer	PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

EXHIBIT F
PAGE 20 OF 35

Form for filing Rate Schedules

For	All	Areas	Serve	ed	
		unity,			
P.S	.c. 1	No			
<u>17th</u>	Rev	ision	SHEET	NO.	19
CAN	CELL	ING P.	s.c. 1	.O.	
16th	Rev	ision	SHEET	NO.	19

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Ordan C. Newl FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY December 1, 1994

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

Form	for	filing	Rate	Schedules
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For All Areas Served Community, Town or City
P.S.C. No
16th Revision SHEET NO. 19
CANCELLING P.S.C. NO

15th Revision SHEET NO. 19

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE

May 13, 1993

DATE EFFECTIVE

May 1, 1993

ISSUED BY

Name of Officer

TITLE Presidents save saves in Whatele

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

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EXHIBIT F PAGE 21 OF 35

Form for filing Rate Schedules

For All Areas Served Community, Town or City

P.S.C. No.

21st Revision SHEET NO. 20

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CANCELLING P.S.C. NO.____

20th Revision SHEET NO. 20

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

PUBLIC SERVICE COMMISSION Three-phase, 60 Hertz, at a delivery voltage specified within OF MENTUCKY power contract. **EFFECTIVE**

DELIVERY POINT

JAN 01 1995

The delivery point shall be specified within the power CONSULAR 5.011. SECTION 9 (1)

RATES

BY: Carolan C. neel

Demand Charge: \$5.40

per Kw of billing demand FOR THE PUBLIC SERVICE COMMISSION

Energy Charge: \$0.03654 per KwH for all energy

(R)

DATE OF ISSUE

Degember 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY

Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 ____dated

Form	for	filing	Rate	Schedules
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For All Areas Served
Community, Town or City
P.S.C. No
19th Revision SHEET NO. 20
CANCELLING P.S.C. NO
18th Revision SHEET NO. 13

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.02	per Kw of billing demand PUBLIC; SERVICE COMMISSION
Energy Charge:	\$0.05371 \$0.04402 \$0.03913 \$0.03615 \$0.03519 \$0.03395 \$0.03222	per KwH for the first 3,500 KwWF KkNTUOKR) per KwH for the next 6,500 KwH EFFECTIVER! per KwH for the next 140,000 KwH (R) per KwH for the next 200,000 KwH (R) per KwH for the next 400,000 KwH (R) per KwH for the next 550 KwH (R) per KwH for all remaining energy 807 KMH 5:011.

DATE OF ISSUE

Apria 23, 1993

DATE EFFECTIVE

TITLE President & General Manger

ISSUED BY

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993 .

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EXHIBIT F
PAGE 22 OF 35

FOI	ALL	Areas	Serve	<u> </u>	
		unity,			
P.5	s.c.	No			
21st	Rev	ision	SHEET	NO.	_21
CAN	ICELL	ING P.	s.c. 1	10	

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

20th Revision SHEET NO. 21

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

PUBLIC SERVICE COMMISSION

- (a) Contract demand as specified within the power contract and KENTUCKY energy.
- (b) Current billing demand and energy.

JAN 01 1995

Should (a) above produce the greater power billing, the contract 807 KAR 5.011, demand shall be regarded as billing demand.

SECTION 9 (1)

BY: <u>Quidan</u> C. <u>Meel</u>
FOR THE PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the

DATE OF ISSUE December 1 1994

DATE EFFECTIVE January 1. 1995

TITLE President & General Manger

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

For All Areas Served Community, Town or City
P.S.C. No
20th Revision SHEET NO. 21
CANCELLING P.S.C. NO
19th Revision SHEET NO. 21

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE Max 13, 1993	DATE EFFECTIVE MAY 1, 11993
ISSUED BY Mame of Officer	TITLE Preside NESUA WE FOR SECTION 9 (1)
	BY: Suna falle.
Issued by authority of an Order of the Case No. 92-219 dated April	he Public Service Committee Symmany Manager 0

EXHIBIT F
PAGE 23 OF 35

For All Areas Served
Community, Town or City
P.S.C. No
17th Revision SHEET NO. 22
CANCELLING P.S.C. NO
16th Revision SHEET NO. 22

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Order C. New FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE Desember 1, 1994	DATE EFFECTIVE January 1, 1995
ISSUED BY Mame of Officer	TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated ______.

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Form	for	filing	Rate	Schedules
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For All Areas Served Community, Town or City
P.S.C. No
16th Revision SHEET NO. 22
CANCELLING P.S.C. NO

<u>Clark Rural Electric Cooperative Corp.</u>
Name of Issuing Corporation

15th Revision SHEET NO. 22

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE (COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

DATE OF ISSUE May 13

ISSUED BY

Mary 13, 1993

west proson

DATE EFFECTIVE BY Na Shore as And le

PUBLI; SERVICE COMMISSION MANAGER

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993

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EXHIBIT F PAGE 24 OF 35

Form for filing Rate Schedules

For All Areas Served Community, Town or City P.S.C. No.__ 6th Revision SHEET NO. 23 CANCELLING P.S.C. NO.____

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

5th Revision SHEET NO. 23

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

PUBLIC SERVICE COMMISSION OF KENTUCKY

Single or three-phase, 60 Hertz, at a delivery voltage specific ECTIVE within the power contract.

JAN 01 1995

DELIVERY POINT

PURSUANT TO 807 KAR 5:011.

The delivery point shall be specified within the power contraction 9(1)

RATES

BY: _ Cordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

Demand Charge:

\$7.82

per Kw of billing demand

Energy Charge:

\$0.03747 per KwH for all energy

(R)

DATE OF	IS				1994	
ISSUED	BY_	U	will	1	Musl	1
		100	Name	of	Officer	

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

For All Areas Served
Community, Town or City
P.S.C. No
5th Revision SHEET NO. 23
CANCELLING P.S.C. NO

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

4th Revision SHEET NO. 23

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:

\$7.82

per Kw of billing demand

Energy Charge: \$0.04253 per KwH for all energy

(I)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE May 13, 1993	DATE EFFECTIVE May 1, 1993
ISSUED BY Mullelluge	TITLE President & Tenefalk Massel
Name of Officer	SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission MANAGER Case No. 92-219 dated April 23, 1993

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EXHIBIT F
PAGE 25 OF 35

Form for filing Rate Schedules

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute intel®CSERVICE COMMISSION within the following calendar months and time intervals.

OF KENTUCKY EFFECTIVE

October - April:

7:00 AM - 12:00 Noon Est

5:00 PM - 10:00 PM Est

JAN 01 1995

May - September:

10:00 AM - 10:00 PM EST

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Maximum kilowatt demands established not within the prestribed on C. Newlintervals shall be disregarded for billing purposes. FOR THE PUBLIC SERVICE COMMISSION

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c), as follows:

ISSUED BY Name of Officer

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated .

Form	for	filing	Rate	Schedules
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For All Areas Served
Community, Town or City
P.S.C. No
5th Revision SHEET NO. 24
CANCELLING P.S.C. NO
4th Revision

SHEET NO. 24

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est

May - September:

10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

PUBLIC SERVICE COMMISSION OF KENTUCKY

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c), as follows:

MAY 1 1993

(a) Minimum energy requirements as specified within the power contract.

PURSUANT TO 807 KAR 5.011. SECTION 9 (1)

DATE	OF	ISSUE
DALL	OT.	TOOGE

1993

DATE EFFECTIVE May 1 189

PUBLIC SERVICE COMMISSION MANAGER
TITLE President & General Manger

ISSUED BY

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993

EXHIBIT F
PAGE 26 OF 35

Form	for filling	Rate Schedules	ror All Areas Served
			Community, Town or City
	4 -		P.S.C. No
-			6th Revision SHEET NO. 25

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

5th Revision SHEET NO. 25

CANCELLING P.S.C. NO.__

CLASSIFICATION OF SERVICE

- (a) Minimum energy requirements as specified within the power contract.

 PUBLIC SERVICE COMMISSION
- (b) Contract demand as specified within the power contract and FKENTUCKY energy.
- (c) Current billing demand and energy

JAN 01 1995

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

SECTION 9 (1)

FUEL ADJUSTMENT CLAUSE

FOR THE PUBLIC SERVICE COMMISSION

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE December 1, 1994	DATE EFFECTIVE January 1, 1995
ISSUED BY Name of Officer	TITLE President & General Mange

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

For All Are	as Served
Communit	y, Town or City
P.S.C. No	
5th Revision	SHEET NO. 25
CANCELLING	P.S.C. NO
4th Revision	SHEET NO25_

<u>Clark Rural Electric Cooperative Corp.</u>
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

	MAY 1 1993
DATE OF ISSUE May 13, 1993	DATE EFFECTIVE May 1, 1993
	PURSUANT TO 807 KAR 5:011.
ISSUED BY / Mustle Gudle	TITLE President & Seemen al Manger
Name of Officer	BY: Glass falle.

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 _____dated__April 23, 1993____.

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EXHIBIT F
PAGE 27 OF 35

Form for filing Rate Schedules

Name of Issuing Corporation

Community, Town or City
P.S.C. No._____

6th Revision SHEET NO. 26

CANCELLING P.S.C. NO.___

Clark Rural Electric Cooperative Corp.

5th Revision SHEET NO. 26

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

PUBLIC SERVICE COMMISSION Three-phase, 60 Hertz, at a delivery voltage specified within OFMENTUCKY power contract.

DELIVERY POINT

JAN 01 1995

The delivery point shall be specified within the power control 807 KAR 5.011, SECTION 9 (1)

Demand Charge:

\$7.82

per Kw of billing demand

BY: Quedan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Energy Charge:

\$0.04044

Name of Officer

per KwH for all energy

(R)

DATE OF ISSUE December 1, 1994

ISSUED BY

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated ...

For <u>All Areas Served</u> Community, Town or City
P.S.C. No
5th Revision SHEET NO. 26
CANCELLING P.S.C. NO
4th Revision SHEET NO. 26

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:

\$7.82

per Kw of billing demand

Energy Charge:

\$0.04550 per KwH for all energy

(I)

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

DATE	OF	ISSUE	May	13,
			- / / -	-

DATE EFFECTIVE

ISSUED BY

1993

TITLE Preside PURSUANT NEW MARSIEL

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission MANAGER Case No. 92-219 dated April 23, 1993

EXHIBIT F PAGE 28 OF 35

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No.

6th Revision SHEET NO. 27

CANCELLING P.S.C. NO.____

5th Revision SHEET NO. 27

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 Noon Est

5:00 PM - 10:00 PM Est

May - September:

10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate PUBLIC SERVICE COMMISSION schedule, the contract demand may be regarded as the billing OF KENTUCKY EFFECTIVE

POWER BILLINGS

JAN 01 1995

The power billing each month shall be the greater amount PURSUANT TO 807 KAR 5:011, calculated with the rates herein as applied to (a), (b), or (c) ECTION 9 (1) as follows:

BY: Order C. Med.

FOR THE PUBLIC SERVICE COMMISSION

DATE	OF	ISSUE	December 1, 1994
			11/1/1/1/

DATE EFFECTIVE January 1, 1995

ISSUED BY / Just Clust

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated ...

For All Areas	Serve	<u>ed</u>	
Community,	Town	or	City
P.S.C. No.			
1.5.0. 1.0.			
5th Revision	SHEET	NO	27
Jun Kevision	Dunar	110	<u> </u>

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

4th Revision SHEET NO. 27

CANCELLING P.S.C. NO.____

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 Noon Est 5:00 PM - 10:00 PM Est

May - September:

10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

PUELIC SERVICE COMNIISSIONI

The power billing each month shall be the greater amount OF KENTUCKY calculated with the rates herein as applied to (a), (b), or EFFECTIVE as follows:

(a) Minimum energy requirements as specified within the power 1 1993 contract.

PURSUANT TO 1807 KAR 5:011. SECTION 9 (1)

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE SECTION 9 11 1998

BY: Hard Hard Man 13 1993

TITLE Preside Man SERVE S

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993 .

EXHIBIT F
PAGE 29 OF 35

Form for filing Rate Schedules

For All Areas Served
Community, Town or Cit
P.S.C. No
6th Revision SHEET NO. 28
CANCELLING P.S.C. NO

5th Revision SHEET NO. 28

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (a) Minimum energy requirements as specified within the power contract.
- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

PUBLIC SERVICE COMMISSION OF KENTUCKY

The above charges are net and payable within ten (10) days from EFFECTIVE the date of the bill.

JAN 01 1995

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount with TION 9 (1) be added to all accounts that are in a past-due condition. Fate C. Mull payment fees will apply after 10 days from the date of the TREPUBLIC SERVICE COMMISSION special charges, tax and other assessments.

DATE C	F	ISSU	E	Decemi	per	1, 19	94
ISSUEL	E	8Y	4	hull			u

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

C1,95

For All Areas Served
Community, Town or City
P.S.C. No
5th Revision SHEET NO. 28
CANCELLING P.S.C. NO
4th Revision SHEET NO. 28

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

	DATE OF ISSUE May 13, 1993	DATE EFFECTIVE May 1, 19993
	ISSUED BY Mullynau	TITLE President PURSUANT JOSO7NEAR SOI1.
,	Name of Officer	SECTION 9 (1)
		BY: Stonge falle
	Issued by authority of an Order of	the Public Service Commission ON MANAGER ()
	Case No. 92-219 dated Any	ril 23 1993

EXHIBIT F
PAGE 30 OF 35

Form	for	filing	Rate	Schedules
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For_	All Ai	ceas	Serve	ed_	
C	All Ar	Lty,	Town	or	City
P.S.	C. No.				
8th	Revisi	ion s	HEET	NO.	29
CANC	ELLING	3 P.S	.c. 1	10	

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

7th Revision SHEET NO. 29

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DELIVERY POINT

The delivery point shall be specified within the power contradAN 01 1995

RATES

PURSUANT TO 807 KAR (5:011, SECTION 9 (1)

Demand Charge:

\$8.23

per Kw of billing demand

1: Opedara C. Neel

Energy Charge:

\$0.04044

per KwH for all energy

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE

1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY

Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated______.



For All Areas Served
Community, Town or City
P.S.C. No
7th Revision SHEET NO. 29
CANCELLING P.S.C. NO
6th Revision SHEET NO. 29

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:

\$8.23

per Kw of billing demand

Energy Charge: \$0.04550

per KwH for all energy

(I)

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

DATE	OF	ISSUE	Мау
			///

1993

DATE EFFECTIVE

MaMA)

TITLE Presiden URSUANT TO NOT NOT THE SECTION 9 (1)

Issued by authority of an Order of the Public Service Committee Structure MANAGER Case No. 92-219 dated April 23, 1993

EXHIBIT F
PAGE 31 OF 35

Form for filing Rate Schedules

For	All	Areas	Serve	ed		
	Comm	unity,	Town	or	City	

P.S.C. No._

8th Revision SHEET NO. 30

CANCELLING P.S.C. NO.___

7th Revision SHEET NO. 30

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

Clark Rural Electric Cooperative Corp.

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute intervals. OF KENTUCKY EFFECTIVE

October - April:

7:00 AM - 12:00 Noon Est

5:00 PM - 10:00 PM Est

JAN 01 1995

May - September:

10:00 AM - 10:00 PM EST

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Maximum Kilowatt demands established not within the prescribed C. New time intervals shall be disregarded for billing purposes FOR THE PUBLIC SERVICE COMMISSION

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY Name of Officer

Name of Officer

21.95

For All Areas Served
Community, Town or City
P.S.C. No
7th Revision SHEET NO. 30
CANCELLING P.S.C. NO

6th Revision SHEET NO. 30

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 Noon Est

5:00 PM - 10:00 PM Est

May - September:

10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

PUBLIC SERVICE COMMISSION (a) Minimum energy requirements as specified within the powe OF KENTUCKY contract. EFFECTIVE

DATE OF ISSUE	May 13, 1993			
ISSUED BY Muffl qual				
4	Name of Officer			

DATE EFFECTIVE_ <u>Maw Λ\1. 1990 ?</u>

TITLE President General SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission MANAGER Case No. 92-219 dated April 23, 1993

EXHIBIT F
PAGE 32 OF 35

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No.
8th Revision SHEET NO. 31
CANCELLING P.S.C. NO
7th Revision SHEET NO. 31

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (a) Minimum energy requirements as specified within the power contract.
- PUBLIC SERVICE COMMISSION
 (b) Contract demand as specified within the power contract and OF KENTUCKY energy.

 EFFECTIVE
- (c) Current billing demand and energy.

JAN 01 1995

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

SECTION 9 (1)

FUEL ADJUSTMENT CLAUSE

BY: <u>Orden</u> C. Newl FOR THE PUBLIC SERVICE COMMISSION nount per led by the

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE December 1, 1994	DATE EFFECTIVE January 1, 1995
ISSUED BY Mame of Officer	TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated

C1.95

For All Areas Served
Community, Town or City
P.S.C. No
7th Revision SHEET NO. 31
CANCELLING P.S.C. NO

<u>Clark Rural Electric Cooperative Corp.</u>
Name of Issuing Corporation

6th Revision SHEET NO. 31

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

Case No. 92-219 _____dated April 23, 1993

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE May 13, 1993	DATE EFFECTIVE MAY 1, 1993
ISSUED BY Mame of Officer	TITLE PresideNESUANT TO 807 KAR 5:011.
Issued by authority of an Order of the	Public Service Commission MANAGER

EXHIBIT F

	PAGE 33 OF 35
Form for filing Rate Schedules	For All Areas Served
	Community, Town or City
4 -	P.S.C. No
	5th Revision SHEET NO. 32
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO
Name of Isburns Corporation	4th Revision SHEET NO. 32
CLASSIFICATION OF	SERVICE
	PUBLIC SERVICE COMMISSION
Schedule J: Indus	trial HLF OF KENTUCKY EFFECTIVE
AVAILABILITY	
Available to all commercial and industrial	consumers for generalAN 01 1995
bower fedgirements with viiowatt (vw) demain	US OL I.VVV KW OL
greater but less than 5,000 Kw.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
CONDITIONS OF SERVICE	RY. Gordan C. neel
	FOR THE PUBLIC SERVICE COMMISSION
A power contract shall be executed by the c under this rate schedule. The power contra contract demand for minimum billing purpose greater but less than 5,000 Kw.	ct shall specify a
CHARACTER OF SERVICE	
Three-phase, 60 Hertz, at a delivery voltag	e specified with the
power contract.	
DELIVERY POINT	
DELIVERY POINT	
The delivery point shall be specified within	n the power contract.
RATES	
Demand Charge: \$5.80 per Kw of bil	ling demand per month
Energy Charge: \$0.02940 per KwH for a	ll energy (R)
DATE OF ISSUE December 1 1994 DA	TE EFFECTIVE January 1, 1995
ISSUED BY Multiple TI	TLE President & General Manger
Name of Officer	

Issued by authority of an Order of the Public Service Commission in

Case No. 94-419 dated_

For All Areas Served
Community, Town or City
P.S.C. No
4th Revision SHEET NO. 32
CANCELLING P.S.C. NO
3rd Revision SHEET NO. 32

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:

\$5.80

per Kw of billing demand per month (I)

Energy Charge:

\$0.03446 per KwH for all energy

PUBLIC SERVICIE COMINISSION OF KENTUCKY EFFECTIVE

> 1 1993 MAY

DATE OF ISSUE

1993

TITLE President

ISSUED BY

PURSUR SERVICE COMMISSION MAN AGER

DATE EFFECTPURSUANT TO 807 KARS011.

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993 .

EXHIBIT F
PAGE 34 OF 35

Form	for	filing	Rate	Schedules
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For All Areas Served
Community, Town or City
P.S.C. No.

5th Revision SHEET NO. 33

CANCELLING P.S.C. NO.

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

4th Revision SHEET NO. 33

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

PUBLIC SERVICE COMMISSION

The billing demand shall be the maximum kilowatt (Kw) demand OF KENTUCKY established by the consumer for any fifteen (15) minute interval EFFECTIVE within the following calendar months and time intervals.

JAN 01 1995

October - April:

7:00 AM - 12:00 Noon Est

5:00 PM - 10:00 PM Est

PURSUANT T() 807 KAR 5:011,

SECTION 9 (1)

May - September:

10:00 AM - 10:00 PM EST

BY: <u>Gorden C. Neel</u>
FOR THE PUBLIC SERVICE COMMISSION

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

Name of Officer

DATE OF ISSUE December 1, 1994

ISSUED BY

DATE EFFECTIVE January 1, 1995

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated_____.

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For All Areas Served Community, Town or City				
P.S.C. No				
4th Revision SHEET NO. 33				
CANCELLING P.S.C. NO				
3rd Revision SHEET NO. 33				

Glora Halle

<u>Clark Rural Electric Cooperative Corp.</u> Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 Noon Est

5:00 PM - 10:00 PM Est

May - September:

10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows: PUBLIC SERVICE COMMISSION

OF KENTUCKY (a) The greatest concurrent twelve (12) month billing demand representative energy.

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DATE OF ISSUE Mey 13, 1993	DATE EFFECTIVE MAY 1, 11993
ISSUED BY Mame of Officer	TITLE Preside PURSUANT 10 807 KAS 501. SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission MAN Case No. 92-219 dated April 23, 1993

EXHIBIT F
PAGE 35 OF 35

Form for filing Rate Schedules

l Areas	Serve	ed_	
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No			
vision	SHEET	NO.	34
LING P.	s.c. 1	40.	
	No	nunity, Town No	NoSHEET NOSLING P.S.C. NO

4th Revision SHEET NO. 34

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (a) The greatest concurrent twelve (12) month billing demand and energy.
- (b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.
- (c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on PARIMONE COMMISSION (12) month moving average of such losses.

OF KENTUCKY EFFECTIVE

TERMS OF PAYMENT

JAN 01 1995

The above charges are net and payable within ten (10) days from the date of the bill. PURSUANT TO 807 KAR 5.011.

SECTION 9 (1)

LATE PAYMENT FEES

BY: <u>Graden C. Meel</u> FOR THE PUBLIC SERVICE COMMISSION

An amount equal to five (5%) percent of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE December 1, 1994	DATE EFFECTIVE January 1, 1995
ISSUED BY Mame of Officer	TITLE President & General Mange

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated______.

C1.95

For All Areas Served Community, Town or City			
P.S.C. No			
4th Revision SHEET NO. 34			
CANCELLING P.S.C. NO			
3rd Revision SHEET NO. 34			

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.
- (c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
FFFECTIVE

MAY 1 1993

DATE OF ISSUE May 13, 1993	DATE EFFECTIVE PURSUANT TO 807 KAR 5:011
ISSUED BY Mullemale	TITLE President & Comercial Stage
Name of Officer	PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993 .